

**Iowa Department of Natural Resources  
Title V Operating Permit**

**Name of Permitted Facility: Cedar Falls Utilities CTS**

**Facility Location: 2506 West 27<sup>th</sup> Street, P.O. Box 769, Cedar Falls, IA**

**Air Quality Operating Permit Number: 01-TV-006**

**Expiration Date: 03-25-2006**

**EQ Number: 92-5630**

**Facility File Number: 07-02-005**

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**Responsible Official**

**Name: Robert J. Rodi**

**Title: General Manager**

**Mailing Address: Utility Parkway, P.O. Box 769, Cedar Falls, IA 50613**

**Phone #: (319) 268-5201**

**Permit Contact Person for the Facility**

**Name: David Rusley**

**Title: Manager of Engineering Services**

**Mailing Address: Utility Parkway, P.O. Box 769, Cedar Falls, IA 50613**

**Phone #: (319) 268-5300**

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This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

**For the Director of the Department of Natural Resources**

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Douglas A Campbell, Supervisor of Air Operating Permits Section

03/26/2001

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## Abbreviations

|                 |   |
|-----------------|---|
| acfm.....       | actual cubic feet per minute                  |
| CFR.....        | Code of Federal Regulation                    |
| °F.....         | degrees Fahrenheit                            |
| EIQ.....        | emissions inventory questionnaire             |
| gr./dscf.....   | grains per dry standard cubic foot            |
| gr./100 cf..... | grains per one hundred cubic feet             |
| IAC.....        | Iowa Administrative Code                      |
| IDNR.....       | Iowa Department of Natural Resources          |
| MVAC.....       | motor vehicle air conditioner                 |
| NSPS.....       | new source performance standard               |
| ppmv.....       | parts per million by volume                   |
| lb./hr.....     | pounds per hour                               |
| lb./MMBtu.....  | pounds per million British thermal units      |
| scfm.....       | standard cubic feet per minute                |
| TPY.....        | Tons per year                                 |
| USEPA.....      | United States Environmental Protection Agency |

## Pollutants

|                        |   |
|------------------------|---|
| PM.....                | particulate matter (equivalent to TSP, total suspended particulate) |
| PM <sub>10</sub> ..... | Particulate matter ten microns and less in diameter                 |
| SO <sub>2</sub> .....  | sulfur dioxide  |
| NO <sub>x</sub> .....  | nitrogen oxides   |
| VOC.....               | volatile organic compound   |
| CO.....                | carbon monoxide   |
| HAP.....               | hazardous air pollutant   |

# I. Facility Description and Equipment List

Facility Name: Cedar Falls Utilities Combustion Turbine Station

Permit Number: 01-TV-006

Facility Description: Peak Electrical Generating Station

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## Equipment List

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| Emission Point Number | Associated Emission Unit Number(s) | Associated Emission Unit Description  |
|-----------------------|------------------------------------|---------------------------------------|
| CTG No. 1             | 10.18                              | Combustion Turbine Generator Number 1 |
| 10.20                 | 10.20                              | CTG No. 1 Startup Engine              |
| 10.21                 | 10.21                              | AUX Station Service Generator         |
| CTG No. 2             | 10.22                              | Combustion Turbine Generator Number 2 |
| 10.23                 | 10.23                              | CTG No. 2 Startup Engine              |
|                       |                                    |                                       |
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### Insignificant Equipment List

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| Insignificant Emission Unit Number | Insignificant Emission Unit Description     |
|------------------------------------|---|
| 10.19                              | CT Fuel Tank (100,000 gallon) Diesel        |
| 10.24                              | CT Fuel Tank (500,000 gallon) Diesel        |
| 10.25                              | Lubricating Oil Injection vent for CTG No 1 |
| 10.26                              | Lubricating Oil Injection vent for CTG No 2 |
|                                    |   |
|                                    |   |
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|                                    |   |

## II. Plant-Wide Conditions

Facility Name: Cedar Falls Utilities Combustion Turbine Station

Permit Number: 01-TV-006

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

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### Permit Duration

The term of this permit is: 5 Years

Commencing on: 03-26-2001

Ending on: 03-25-2006

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

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*Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:*

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

SO<sub>2</sub>: 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter: No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above

exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

Authority for Requirement: 567 IAC 23.3(2)"c"

#### **Non-Applicable Requirements**

The fossil-fuel fired combustion devices at the facility are not affected units subject to the requirements of the Acid Rain program promulgated under 40 CFR 72 through 76. This determination was made based on the information submitted by the applicant showing that all of the units commenced commercial operation prior to November 15, 1990.

CTG No.2 has higher than 25 MWe nameplate capacity, and is seen to still qualify as it commenced commercial operation prior to November 15, 1990.

Authority for requirement: 567 IAC 22.122(2) 40 CFR 72.6(b)(1)and(2)

### III. Emission Point-Specific Conditions

Facility Name: Cedar Falls Utilities Combustion Turbine Station  
Permit Number: **01-TV-006**

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#### **Emission Point ID Number: EP-CTG No. 1**

##### Associated Equipment

Associated Emission Unit ID Numbers (if multiple units vent thru this EP): EU-10.18

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##### **Applicable Requirements**

(If more than one emission unit vents through this emission point subdivide the applicable requirements by emission unit.)

Emission Unit vented through this Emission Point: EU-10.18  
Emission Unit Description: Internal Combustion Engine/Turbine #1  
Raw Material/Fuel: Natural Gas or #1 or #2 [Distillate](#)  
Rated Capacity: 320 MMBtu/hr ([Natural Gas](#)) or 308 MMBtu/hr ([Diesel](#))

##### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limits: 40%  
Authority for Requirement: 567 IAC 23.3(2)"d" Iowa DNR Construction Permit 00-A-583-S1

Pollutant: PM-10  
Emission Limits for Natural Gas and Fuel Oil combined: 38.00 lbs./hr.  
Authority for Requirement: Iowa DNR Construction Permit 00-A-583-S1

Pollutant: Particulate Matter  
Emission Limits for [Natural Gas and Fuel Oil combined](#): 0.60 lbs./MMBtu  
Authority for Requirement: Iowa DNR Construction Permit 00-A-583-S1

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)  
Emission Limits for [Natural Gas and Fuel Oil combined](#): 103 lbs./hr., 2.5 lbs./MMBtu  
Authority for Requirement: 567 IAC 23.3(2)"b"2 Iowa DNR Construction Permit 00-A-583-S1

Pollutant: Nitrogen Oxides (NO<sub>x</sub>)  
Emission Limits for [Natural Gas and Fuel Oil combined](#): 249 Tons Per Year<sup>1</sup>  
Authority for Requirement: Iowa DNR Construction Permit 00-A-583-S1

<sup>(1)</sup> NO<sub>x</sub> emissions from Turbine (CTG No.1), Diesel Startup Engine (EP10.20), and Aux Station Service Diesel Generator (EP 10.21) shall not exceed 249 tons per year. This limit of 249 tons

per year was established to reduce potential NO<sub>x</sub> emissions below the major stationary source threshold of 250 tons per year as defined in 40 CFR Part 52 §52.21(b)(1)(b).

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

Work practice standards:

- a) Turbine (CTG No.1) is limited to firing on natural gas, #1 fuel oil distillate or #2 fuel oil distillate.
- b) Turbine (CTG No.1) is limited to firing on fuel oil containing a maximum sulfur content of 0.33 weight percent.
- c) NO<sub>x</sub> emissions from Turbine (CTG No.1), Diesel Startup Engine (EP10.20), and Aux Station Service Diesel generator (EP 10.21) shall not exceed 249 tons per year.

Reporting & Record keeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

a) Retain supplier's certification of sulfur content within fuel oil fired within Turbine (CTG No.1).

b) Record annual NO<sub>x</sub> emissions based on the following formula:

$$(A) = \{ 112 \text{ lb./hr}*(B) + 312 \text{ lb./hr}*(C) + 20 \text{ lb./hr}*(D) + 17 \text{ lb./hr}*(E) \} * F$$

Where (A) = Total NO<sub>x</sub> emissions (Tons)

(B) = Number of hours, Turbine (CTG) No.1 is operated on natural gas per year

(C) = Number of hours, Turbine (CTG No.1) is operated on fuel oil per year

(D) = Number of hours, Startup Engine (EP10.20) is operated per year

(E) = Number of hours, Aux Station Service Generator (EP10.21) is operated per year

(F) = (1 ton/2000 lbs) = 0.0005

Authority for Requirement: Iowa DNR Construction Permit 00-A-583-S1

### **Compliance Plan**

*The owner/operator of this equipment shall comply with the applicable requirements listed below.*

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

**Emission Point Characteristics**

*This emission point shall conform to the conditions listed below.*

Stack Height (feet): 40.0

Stack Diameter (inches): 125 inches x 62 inches

Stack Exhaust Flow Rate (acfm): 529,700 acfm

Stack Temperature (°F): 973

Vertical, Unobstructed Discharge Required: Yes ☒ No ☐

Authority for Requirement: Iowa DNR Construction Permit 00-A-583-S1

**Periodic Monitoring Requirements**

*The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes ☐ No ☒

Relevant requirements of O & M plan for this equipment:

**Facility Maintained Operation & Maintenance Plan Required?** Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)"b"

## **Emission Point ID Number: EP-10.20**

### Associated Equipment

Associated Emission Unit ID Numbers (if multiple units vent thru this EP): EU- 10.20

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### **Applicable Requirements**

(If more than one emission unit vents through this emission point subdivide the applicable requirements by emission unit.)

Emission Unit vented through this Emission Point: EU-10.20

Emission Unit Description: CTG No. 1 Startup Engine

Raw Material/Fuel: #1 or #2 Diesel

Rated Capacity: 40.80 gallons/hr. (6.12 MMBtu/hr)

### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limits: 40%

Authority for Requirement: 567 IAC 23.3(2)"d" Iowa DNR Construction Permit 00-A-593-S1

Pollutant: PM-10

Emission Limits for Diesel: 1.60 lbs./hr

Authority for Requirement: Iowa DNR Construction Permit 00-A-593-S1

Pollutant: Particulate Matter

Emission Limit(s): 0.6 lb./MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limits for Diesel: 2.5 lb./MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"2 Iowa DNR Construction Permit 00-A-593-S1

Pollutant: Nitrogen Oxides (NO<sub>x</sub>)

Emission Limits for Diesel: 249 Tons Per Year

Authority for Requirement: Iowa DNR Construction Permit 00-A-593-S1

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

Work practice standards:

- a) CTG No.1 Startup Engine (EP 10.20) is limited to firing on fuel oil containing a maximum sulfur content of 0.33 weight percent.
- b) NO<sub>x</sub> emissions from Turbine (CTG No.1), Diesel Startup Engine (EP10.20), and Aux Station Service Diesel generator (EP 10.21) shall not exceed 249 tons per year.

Reporting and Record Keeping: All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner and shall include the following:

- a) Retain supplier's certification of sulfur content within fuel oil fired within CTG No.1 Startup Engine (EP10.20).
- b) Record annual NO<sub>x</sub> emissions based on the following formula:

$$(A) = \{ 112 \text{ lb./hr}*(B) + 312 \text{ lb./hr}*(C) + 20 \text{ lb./hr}*(D) + 17 \text{ lb./hr}*(E) \} * F$$

Where (A) = Total NO<sub>x</sub> emissions (Tons)

(B) = Number of hours, Turbine (CTG) No.1 is operated on natural gas per year

(C) = Number of hours, Turbine (CTG No.1) is operated on fuel oil per year

(D) = Number of hours, Startup Engine (EP10.20) is operated per year

(E) = Number of hours, Aux Station Service Generator (EP10.21) is operated per year

(F) = (1 ton/2000 lbs) = 0.0005

Authority for Requirement: Iowa DNR Construction Permit 00-A-593-S1

### **Compliance Plan**

*The owner/operator of this equipment shall comply with the applicable requirements listed below.*

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

### **Source Emission Characteristics**

*This equipment shall be connected to the stack specified below:*

Stack Height (feet): 14.7

Stack Diameter (inches): 6

Stack Exhaust Flow Rate (acfm): 4750

Stack Temperature (°F): 810

Horizontal, Unobstructed Discharge Required: Yes ☒ No ☐

Authority for Requirement: Iowa DNR Construction Permit 00-A-593-S1

### **Periodic Monitoring Requirements**

*The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.*

Agency Approved Operation & Maintenance Plan Required? Yes ☐ No ☒

Relevant requirements of O & M plan for this equipment:

Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)"b"

## **Emission Point ID Number: EP-10.21**

### Associated Equipment

Associated Emission Unit ID Numbers (if multiple units vent thru this EP): EU-08

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### **Applicable Requirements**

(If more than one emission unit vents through this emission point subdivide the applicable requirements by emission unit.)

Emission Unit vented through this Emission Point: EU-07  
Emission Unit Description: Aux Station Service Generator  
Raw Material/Fuel: Diesel Fuel Oil  
Rated Capacity: 3.23 MMBtu/hr

### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limits: 40%  
Authority for Requirement: 567 IAC 23.3(2)"d" Iowa DNR Construction Permit 00-A-594-S1

Pollutant: PM-10  
Emission Limits for Natural Gas and Fuel Oil combined: 2.2 lbs./hr.  
Authority for Requirement: Iowa DNR Construction Permit 00-A-594-S1

Pollutant: Particulate Matter  
Emission Limit(s): 0.6 lb./MMBtu  
Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)  
Emission Limits: 2.5 lbs./hr  
Authority for Requirement: Iowa DNR Construction Permit 00-A-594-S1

Pollutant: Nitrogen Oxides (NO<sub>x</sub>)  
Emission Limits Diesel Fuel only: 249<sup>(1)</sup> Tons Per Year  
Authority for Requirement: Iowa DNR Construction Permit 00-A-594-S1

<sup>(1)</sup> NO<sub>x</sub> emissions from Turbine (CTG No.1), Diesel Startup Engine (EP10.20), and Aux Station Service Diesel Generator (EP 10.21) shall not exceed 249 tons per year. This limit of 249 tons per year was established to reduce potential NO<sub>x</sub> emissions below the major stationary source threshold of 250 tons per year as defined in 40 CFR Part 52 §52.21(b)(1)(b).

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

Work practice standards:

- a) Aux Station Service Diesel Generator (EP 10.21) is limited to firing on fuel oil containing a maximum sulfur content of 0.33 weight percent.
- b) NO<sub>x</sub> emissions from Turbine (CTG No.1), Diesel Startup Engine (EP10.20), and Aux Station Service Diesel Generator (EP 10.21) shall not exceed 249 tons per year.

Operating Conditions and Monitoring:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- a) Retain supplier's certification of sulfur content within fuel oil fired within Aux Station Service Diesel Generator.
- b) Record annual NO<sub>x</sub> emissions based on the following formula:

$$(A) = \{ 112 \text{ lb./hr}*(B) + 312 \text{ lb./hr}*(C) + 20 \text{ lb./hr}*(D) + 17 \text{ lb./hr}*(E) \} * F$$

Where (A) = Total NO<sub>x</sub> emissions (Tons)

(B) = Number of hours, Turbine (CTG) No.1 is operated on natural gas per year

(C) = Number of hours, Turbine (CTG No.1) is operated on fuel oil per year

(D) = Number of hours, Startup Engine (EP10.20) is operated per year

(E) = Number of hours, Aux Station Service Generator (EP10.21) is operated per year

(F) = (1 ton/2000 lbs) = 0.0005

### **Compliance Plan**

*The owner/operator of this equipment shall comply with the applicable requirements listed below.*

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

### **Emission Point Characteristics**

*This emission point shall conform to the conditions listed below.*

Stack Height (feet): 14.4

Stack Diameter (inches): 5

Stack Exhaust Flow Rate (acfm): 2580

Stack Temperature (°F): 730

Horizontal, Unobstructed Discharge Required: Yes ☐ No ☒

Authority for Requirement: Iowa DNR Construction Permit 00-A-594-S1

**Periodic Monitoring Requirements**

*The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required? Yes ☐ No ☒**

Relevant requirements of O & M plan for this equipment:

**Facility Maintained Operation & Maintenance Plan Required? Yes ☐ No ☒**

Authority for Requirement: 567 IAC 22.108(3)"b"

## **Emission Point ID Number: EP-CTG No. 2**

### Associated Equipment

Associated Emission Unit ID Numbers (if multiple units vent thru this EP): EU-10.22

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### **Applicable Requirements**

(If more than one emission unit vents through this emission point subdivide the applicable requirements by emission unit.)

Emission Unit vented through this Emission Point: EU-10.22  
Emission Unit Description: Internal Combustion Engine/Turbine #2  
Raw Material/Fuel: Natural Gas or #1 or #2 Diesel Oil  
Rated Capacity: 371 MMBtu/hr (Natural Gas) or 354 MMBtu (Diesel)

### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity  
Emission Limits: 40%  
Authority for Requirement: 567 IAC 23.3(2)"d" Iowa DNR Construction Permit 00-A-584-S1

Pollutant: PM-10  
Emission Limits for Natural Gas and Fuel Oil combined: 43.00 lbs./hr.  
Authority for Requirement: Iowa DNR Construction Permit 00-A-584-S1

Pollutant: Particulate Matter  
Emission Limits for Natural Gas and Fuel Oil combined: 0.6 lbs./MMBtu  
Authority for Requirement: Iowa DNR Construction Permit 00-A-584-S1

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)  
Emission Limits for Natural Gas and Fuel Oil combined: 118 lbs./hr., 2.5 lbs./MMBtu  
Authority for Requirement: 567 IAC 23.3(2)"b"2 Iowa DNR Construction Permit 00-A-584-S1

Pollutant: Nitrogen Oxides (NO<sub>x</sub>)  
Emission Limits for Natural Gas and Fuel Oil combined: 249 Tons Per Year<sup>1</sup>  
Authority for Requirement: Iowa DNR Construction Permit 00-A-584-S1

<sup>(1)</sup> NO<sub>x</sub> emissions from Turbine (CTG No.2), Diesel Startup Engine (EP10.23), shall not exceed 249 tons per year. This limit of 249 tons per year was established to reduce potential NO<sub>x</sub> emissions below the major stationary source threshold of 250 tons per year as defined in 40 CFR Part 52 §52.21(b)(1)(b).

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

Work practice standards:

- a) CTG No.2 Startup Engine (EP 10.23) is limited to firing on fuel oil containing a maximum sulfur content of 0.33 weight percent.
- b) NO<sub>x</sub> emissions from Turbine (CTG No.2) and Startup Engine (EP10.23) shall not exceed 249 tons per year.

Reporting & Record keeping:

All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner.

- a) Retain supplier's certification of sulfur content within fuel oil fired within Startup Engine (EP10.23).

- b) Record annual NO<sub>x</sub> emissions based on the following formula:

$$(A) = \{ 130 \text{ lb./hr} * (B) + 359 \text{ lb./hr} * (C) + 15 \text{ lb./hr} * (D) \} * E$$

Where (A) = Total NO<sub>x</sub> emissions (Tons)

(B) = Number of hours, Turbine (CTG No.2) is operated on natural gas per year

(C) = Number of hours, Turbine (CTG No.2) is operated on fuel oil per year

(D) = Number of hours, Startup Engine (EP10.23) is operated per year

(E) = (1 ton/2000 lbs) = 0.0005

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

### **Compliance Plan**

*The owner/operator of this equipment shall comply with the applicable requirements listed below.*

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

### **Emission Point Characteristics**

*This emission point shall conform to the conditions listed below.*

Stack Height (feet): 34.6

Stack Diameter (inches): 153 inches x 80 inches

Stack Exhaust Flow Rate (acfm): 643,495 acfm

Stack Temperature (°F): 906

Vertical, Unobstructed Discharge Required: Yes ☒ No ☐

Authority for Requirement: Iowa DNR Construction Permit 00-A-584-S1

**Periodic Monitoring Requirements**

*The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes ☐ No ☒

Relevant requirements of O & M plan for this equipment:

**Facility Maintained Operation & Maintenance Plan Required?** Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)"b"

## **Emission Point ID Number: EP-10.23**

### Associated Equipment

Associated Emission Unit ID Numbers (if multiple units vent thru this EP): EU- 10.23

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### **Applicable Requirements**

(If more than one emission unit vents through this emission point subdivide the applicable requirements by emission unit.)

Emission Unit vented through this Emission Point: EU-10.23

Emission Unit Description: CTG No. 2 Startup Engine

Raw Material/Fuel: #1 or #2 Diesel

Rated Capacity: 4.8 MMBtu/hr

### **Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)**

*The emissions from this emission point shall not exceed the levels specified below.*

Pollutant: Opacity

Emission Limits: 40%

Authority for Requirement: 567 IAC 23.3(2)"d" Iowa DNR Construction Permit 00-A-585-S1

Pollutant: PM-10

Emission Limits for Diesel: 1.20 lbs./hr

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

Pollutant: Particulate Matter

Emission Limit(s): 0.6 lb./MMBtu

Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO<sub>2</sub>)

Emission Limits for Diesel: 2.5 lb./MMBtu

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

Pollutant: Nitrogen Oxides (NO<sub>x</sub>)

Emission Limits for Diesel: 249 Tons Per Year<sup>(1)</sup>

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

<sup>(1)</sup> NO<sub>x</sub> emissions from Turbine (CTG No.2) and Startup Engine (EP10.23) shall not exceed 249 tons per year. This limit of 249 tons per year was established to avoid Prevention of Significant Deterioration (PSD) applicability.

### **Operational Limits & Requirements**

*The owner/operator of this equipment shall comply with the operational limits and requirements listed below.*

Work practice standards:

- a) CTG No.2 Startup Engine (EP 10.23) is limited to firing on fuel oil containing a maximum sulfur content of 0.33 weight percent.
- b) NO<sub>x</sub> emissions from Turbine (CTG No.2) and Startup Engine (EP10.23) shall not exceed 249 tons per year.

Reporting and Record Keeping: All records as required by this permit shall be kept on-site for a minimum of five (5) years and shall be available for inspection by the DNR. Records shall be legible and maintained in an orderly manner and shall include the following:

- a) Retain supplier's certification of sulfur content within fuel oil fired within Startup Engine (EP10.23).
- b) Record annual NO<sub>x</sub> emissions based on the following formula:

$$(A) = \{ 130 \text{ lb./hr} * (B) + 359 \text{ lb./hr} * (C) + 15 \text{ lb./hr} * (D) \} * E$$

Where (A) = Total NO<sub>x</sub> emissions (Tons)

(B) = Number of hours, Turbine (CTG No.2) is operated on natural gas per year

(C) = Number of hours, Turbine (CTG No.2) is operated on fuel oil per year

(D) = Number of hours, Startup Engine (EP10.23) is operated per year

(E) = (1 ton/2000 lbs) = 0.0005

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

### **Compliance Plan**

*The owner/operator of this equipment shall comply with the applicable requirements listed below.*

This point is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which will become effective during the permit term, this source will comply with such requirements in a timely manner.

### **Source Emission Characteristics**

*This equipment shall be connected to the stack specified below:*

Stack Height (feet): 16.40

Stack Diameter (inches): 8

Stack Exhaust Flow Rate (acfm): 4150

Stack Temperature (°F): 850

Vertical, **Restricted** Discharge Required: Yes ☒ No ☐

Authority for Requirement: Iowa DNR Construction Permit 00-A-585-S1

**Periodic Monitoring Requirements**

*The owner/operator of this equipment shall comply with the periodic monitoring requirements listed below.*

**Agency Approved Operation & Maintenance Plan Required?** Yes ☐ No ☒

Relevant requirements of O & M plan for this equipment:

**Facility Maintained Operation & Maintenance Plan Required?** Yes ☐ No ☒

Authority for Requirement: 567 IAC 22.108(3)"b"

## **IV. General Conditions**

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

### **G1. Duty to Comply**

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"3.*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*

### **G2. Permit Expiration**

1. Except as provided in 567 IAC 22.104, the expiration of this permit terminates the permittee's right to operate unless a timely and complete application has been submitted for renewal. Any testing required for renewal shall be completed before the application is submitted. *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall present or mail the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Urbandale, Iowa 50322, four or more copies of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

### **G3. Certification Requirement for Title V Related Documents**

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

### **G4. Annual Compliance Certification**

On March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides

for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. 567 IAC 22.108 (15)"e"

#### **G5. Semi-Annual Monitoring Report**

On March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. 567 IAC 22.108 (5).

#### **G6. Annual Fee**

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
  - a. Form 1.0 "Facility Identification";
  - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
  - c. Form 5.0 "Title V annual emissions summary/fee"; and
  - d. Part 3 "Application certification."
4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
  - a. Form 1.0 "Facility Identification";
  - b. Form 5.0 "Title V annual emissions summary/fee";
  - c. Part 3 "Application certification."
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

#### **G7. Inspection of Premises, Records, Equipment, Methods and Discharges**

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

#### **G8. Duty to Provide Information**

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

#### **G9. General Maintenance and Repair Duties**

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

#### **G10. Recordkeeping Requirements for Compliance Monitoring**

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records:
  - a. The date, place and time of sampling or measurements
  - b. The date the analyses were performed.
  - c. The company or entity that performed the analyses.
  - d. The analytical techniques or methods used.
  - e. The results of such analyses; and
  - f. The operating conditions as existing at the time of sampling or measurement.
  - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:
  - a. Comply with all terms and conditions of this permit specific to each alternative scenario.
  - b. Maintain a log at the permitted facility of the scenario under which it is operating.
  - c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

### **G11. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification**

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

### **G12. Hazardous Release**

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

### **G13. Excess Emissions and Excess Emissions Reporting Requirements**

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

## 2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1) ) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. 567 IAC 24.1(1)-567 IAC 24.1(4)

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. *567 IAC 22.108(16)*

#### **G14. Permit Deviation Reporting Requirements**

A deviation is an instance when any condition of this permit is violated. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above. Any violation of an applicable requirement shall be reported to the appropriate regional office by telephone or in person within seven (7) days of the violation. This report shall include the probable cause of such violation, and any corrective actions or preventive measures taken. Any other deviations shall be documented in the semi-annual report. *567 IAC 22.108(5)"b"*.

#### **G15. Notification Requirements for Sources That Become Subject to NSPS and HAP Regulations**

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants) or section 112 of the Act. This notification shall be submitted in writing to the department 30 days before the source becomes subject to the afore-mentioned standard or other requirement. *40 CFR part 63.9 as adopted in 567 IAC 23.1(4); 40 CFR part 60.7 as adopted in 567 IAC 23.1(2)*

#### **G16. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification**

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
  - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
  - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
  - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
  - d. The changes are not subject to any requirement under Title IV of the Act.
  - e. The changes comply with all applicable requirements.
  - f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:

- i. A brief description of the change within the permitted facility,
  - ii. The date on which the change will occur,
  - iii. Any change in emission as a result of that change,
  - iv. The pollutants emitted subject to the emissions trade
  - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
  - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
  - vii. Any permit term or condition no longer applicable as a result of the change.
- 567 IAC 22.110.(1)*

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110.(2)*

3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110.(3)*

4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110.(4)*

5. Aggregate Insignificant Emissions. The permittee shall not construct, establish or operate any new insignificant activities or modify any existing insignificant activities in such a way that the emissions from these activities no longer meet the criteria of aggregate insignificant emissions. If the aggregate insignificant emissions are expected to be exceeded, the permittee shall submit the appropriate permit modification and receive approval prior to making any change. *567 IAC 22.103.(2)*

6. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108 (11)*

#### **G17. Duty to Modify a Title V Permit**

##### **1. Administrative Amendment.**

a. An administrative permit amendment is a permit revision that is required to do any of the following:

- i. Correct typographical errors
- ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
- iii. Require more frequent monitoring or reporting by the permittee; or
- iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.

- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Permit Modification.

- a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:

- i. Do not violate any applicable requirements
- ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
- iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
- iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;
- v. Are not modifications under any provision of Title I of the Act; and
- vi. Are not required to be processed as significant modification.

- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.
- ii. The permittee's suggested draft permit
- iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and
- iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).

- c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit terms and conditions it seeks to modify may subject the facility to enforcement action.

3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping

permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. 567 IAC 22.111-567 IAC 22.113

The permittee shall submit an application for a significant permit modification at least 6 months, but not more than 18 months prior to the date of the proposed modification. 567 IAC 22.105(1)a(2)

#### **G18. Duty to Obtain Construction Permits**

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. 567 IAC 22.1(1)

#### **G19. Asbestos**

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when conducting any renovation or demolition activities at the facility. 567 IAC 23.1(3)"a", and 567 IAC 23.2

#### **G20. Open Burning**

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. 567 IAC 23.2 *except* 23.2(3)"h"; 567 IAC 23.2(3)"h" - *State Only*

#### **G21. Acid Rain (Title IV) Emissions Allowances**

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. 567 IAC 22.108(7)

#### **G22. Stratospheric Ozone and Climate Protection (Title VI) Requirements**

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.

2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.

- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
  - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
  - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
  - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
- 3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
  - 4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,
  - 5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

### **G23. Permit Reopenings**

- 1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*
- 2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
  - a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

- b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to June 25, 1993.
  - c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a", 567 IAC 22.108(17)"b"*
3. A permit shall be reopened and revised under any of the following circumstances:
- a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to June 25, 1993, provided that the reopening may be stayed pending judicial review of that determination;
  - b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
  - c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
  - d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
  - e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*
4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

#### **G24. Permit Shield**

Compliance with the conditions of this permit shall be deemed compliance with the applicable requirements included in this permit as of the date of permit issuance.

This permit shield shall not alter or affect the following:

- 1. The provisions of section 303 of the Act (emergency orders), including the authority of the administrator under that section;
- 2. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- 3. The applicable requirements of the acid rain program, consistent with section 408(a) of the Act;
- 4. The ability of the department or the administrator to obtain information from the facility pursuant to section 114 of the Act. *567 IAC 22.108 (18)*

**G25. Severability**

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. 567 IAC 22.108 (8)

**G26. Property Rights**

The permit does not convey any property rights of any sort, or any exclusive privilege. 567 IAC 22.108 (9)"d"

**G27. Transferability**

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. 567 IAC 22.111 (1)"d"

**G28. Disclaimer**

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. 567 IAC 22.3(3)"c"

**G29. Notification and Reporting Requirements for Stack Tests or Monitor Certification**

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with an applicable requirement. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator

Iowa DNR, Air Quality Bureau  
7900 Hickman Road, Suite #1  
Urbandale, IA 50322  
(515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

### **G30. Prevention of Air Pollution Emergency Episodes**

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

### **G31. Contacts List**

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits

EPA Region 7

Air Permits and Compliance Branch

901 N. 5<sup>th</sup> Street

Kansas City, KS 66101

(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau

Iowa Department of Natural Resources

7900 Hickman Road, Suite #1

Urbandale, IA 50322

(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

#### **Field Office 1**

909 West Main – Suite 4

Manchester, IA 52057

(319) 927-2640

#### **Field Office 2**

P.O. Box 1443

2300-15th St., SW

Mason City, IA 50401

(515) 424-4073

#### **Field Office 3**

1900 N. Grand Ave.

Spencer, IA 51301

(712) 262-4177

#### **Field Office 4**

706 Sunnyside

Atlantic, IA 50022

(712) 243-1934

#### **Field Office 5**

401 SW 7th Street, Suite I,

Des Moines, IA 50309

515-725-0268.

#### **Field Office 6**

1004 W. Madison

Washington, IA 52353

(319) 653-2135

#### **Polk County Public Works Dept.**

Air Quality Division

5895 NE 14th St.

Des Moines, IA 50313

(515) 286-3351

#### **Linn County Public Health Dept.**

Air Pollution Control Division

501 13th St., NW

Cedar Rapids, IA 52405

(319) 892-6000